

Table S48. Summary statistics for natural gas – Virginia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	7,470	7,903	7,843	^R 7,956	7,961
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	23,086	20,375	21,802	26,815	27,052
From Oil Wells	0	0	9	9	9
From Coalbed Wells	107,736	112,219	107,383	99,542	92,599
From Shale Gas Wells	16,433	18,501	17,212	13,016	12,226
Total	147,255	151,094	146,405	139,382	131,885
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	147,255	151,094	146,405	139,382	131,885
NGPL Production	0	0	0	0	0
Total Dry Production	147,255	151,094	146,405	139,382	131,885
Supply (million cubic feet)					
Dry Production	147,255	151,094	146,405	139,382	131,885
Receipts at U.S. Borders	-	-	-		
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,245,106	1,224,467	1,108,814	825,611	682,745
Withdrawals from Storage					
Underground Storage	11,578	9,917	11,405	11,044	12,608
LNG Storage	871	389	402	724	1,005
Supplemental Gas Supplies	159	89	48	130	301
Balancing Item	-26,907	71,428	-48,394	^R -58,916	-84,429
Total Supply	1,378,063	1,457,384	1,218,681	R 917,97 5	744,115

See footnotes at end of table.

Table S48. Summary statistics for natural gas - Virginia, 2010-2014 - continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	375,421	373,444	410,106	R418,506	419,615
Deliveries at U.S. Borders	······································				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	991,664	1,069,958	796,282	487,343	310,865
Additions to Storage			-	··	
Underground Storage	10,315	12,006	10,593	11,361	12,602
LNG Storage	664	1,977	1,699	764	1,033
Total Disposition	1,378,063	1,457,384	1,218,681	R 917,97 5	744,115
Consumption (million cubic feet)					
Lease Fuel	6,121	7,206	8,408	E8.408	€7,252
Pipeline and Distribution Use ^a	10,091	13,957	9,443	8,475	7,424
Plant Fuel	0	13,557	0	0,473	7,424
Delivered to Consumers				······································	
Residential	88,157	79,301	70,438	85,702	92,817
Commercial	68,911	64,282	60,217	68,126	72,164
Industrial	62,243	66,147	71,486	75,998	81,040
Vehicle Fuel	142	267	266	75,998 R210	246
	139,755			R171,588	
Electric Power	139,755	142,284	189,848	171,588	158,672
Total Delivered to Consumers	359,208	352,281	392,255	R 401,623	404,939
Total Consumption	375,421	373,444	410,106	R 418,506	419,615
Delivered for the Account of Others					
(million cubic feet)					
Residential	8,048	7,882	7,402	8,655	9,211
Commercial	30.179	29,504	28,857	30,949	31,875
Industrial	52,732	57,142	63,719	68,156	72,027
Number of Consumers					
Residential	1,133,103	1,145,049	1,155,636	1,170,161	1,183,894
Commercial	95,401	96,086	96,503	97,499	98,741
Industrial	1,059	1,103	1.132	1.132	1,123
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	722	669	624	699	731
Industrial	58,775	59,970	63,150	67,136	72,164
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.88	6.64	5.64	5.54	 5.98
Delivered to Consumers	0.00	0.04	J.U 4	J.J 4	3.90
Residential	12.73	12.72	12.42	11.68	12.07
Commercial	9.55	9.69	8.77	8.83	9.17
		9.69 6.44			
Industrial	6.68		5.29	6.02	6.43
Electric Power	5.72	5.08	3.38	4.29	6.12

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DJ; Ventyx; and EIA estimates based on historical data.

^E Estimated data.

Not available.

 $^{^{\}rm R}$ Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.